

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	33,128	--	--	27,243	-11,984	-537	-586	48,272	164	0	15,271
Natural Gas Plant Liquids and Liquefied Refinery Gases	32,412	-31	532	1,152	-27,882	--	4	1,285	191	4,703	1,436
Pentanes Plus	4,351	-31	--	--	-2,993	--	12	376	67	872	176
Liquefied Petroleum Gases	28,061	--	532	1,152	-24,889	--	-8	909	124	3,831	1,260
Ethane/Ethylene	15,633	--	--	--	-15,292	--	-1	--	--	342	409
Propane/Propylene	7,959	--	873	1,132	-5,822	--	-24	--	0	4,166	342
Normal Butane/Butylene	3,278	--	-307	5	-2,028	--	-16	418	124	422	324
Isobutane/Isobutylene	1,191	--	-34	15	-1,747	--	33	491	--	-1,099	185
Other Liquids	--	1,281	--	3	1,258	-297	726	1,051	--	468	6,203
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,281	--	3	522	461	73	2,194	--	0	265
Hydrogen	--	--	--	--	--	535	--	535	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,281	--	3	522	-74	73	1,659	--	0	265
Fuel Ethanol ⁶	--	1,281	--	3	522	-82	73	1,651	--	0	265
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	8	--	8	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	760	-1,228	--	468	3,755
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	736	-758	-107	85	--	0	2,183
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	736	-774	-121	83	--	0	2,167
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	52,133	568	650	840	-36	--	147	54,079	11,207
Finished Motor Gasoline	--	--	26,356	--	-1,548	840	-400	--	--	26,048	4,274
Reformulated	--	--	--	--	--	--	--	--	--	-16	--
Conventional	--	--	26,356	--	-1,548	856	-400	--	--	26,064	4,274
Finished Aviation Gasoline	--	--	25	--	--	--	-1	--	--	26	20
Kerosene-Type Jet Fuel	--	--	2,181	--	2,263	--	-163	--	9	4,598	579
Kerosene	--	--	289	--	-163	--	-45	--	0	171	1
Distillate Fuel Oil	--	--	15,170	256	99	0	-464	--	3	15,986	3,254
15 ppm sulfur and under ⁷	--	--	14,073	229	99	0	-574	--	--	14,975	2,783
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,088	27	--	--	102	--	2	1,011	301
Greater than 500 ppm sulfur	--	--	9	--	--	--	8	--	0	1	170
Residual Fuel Oil ⁸	--	--	869	12	--	--	-3	--	18	866	196
Less than 0.31 percent sulfur	--	--	376	--	--	--	4	--	NA	NA	11
0.31 to 1.00 percent sulfur	--	--	149	7	--	--	9	--	NA	NA	29
Greater than 1.00 percent sulfur	--	--	344	5	--	--	-16	--	NA	NA	156
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0	--
Lubricants	--	--	--	--	--	--	--	--	22	-22	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	2,162	--	--	--	1	--	1	2,160	412
Marketable	--	--	1,532	--	--	--	1	--	1	1,530	412
Catalyst	--	--	630	--	--	--	--	--	--	630	--
Asphalt and Road Oil	--	--	2,662	297	--	--	1,045	--	94	1,820	2,458
Still Gas	--	--	2,023	--	--	--	--	--	--	2,023	--
Miscellaneous Products	--	--	396	3	-1	--	-6	--	0	404	13
Total	65,540	1,250	52,665	28,966	-37,958	6	108	50,608	502	59,250	34,117

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."